



# **EASTERN AFRICA CRUDE OIL PIPELINE (EACOP)**

## **THE GIS ROUTING EXPERIENCE**

### **ENERGY SECTOR GIS WORKING GROUP**

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# PRESENTATION OUTLINE



## EACOP Routing: The GIS Experience

Introduction

Overview of the oil and gas sector in Uganda

Back ground: Pipeline in Uganda

Criteria for Pipeline Routing

Data collection and Analysis

Results

Conclusions



# INTRODUCTION



## THE PETROLEUM VALUE CHAIN

LICENSING  
EXPLORATION  
DEVELOPMENT  
PRODUCTION

UPSTREAM



TRANSPORTATION  
REFINING  
GAS PROCESSING

MIDSTREAM



DISTRIBUTION  
MARKETING  
SALES

DOWNSTREAM

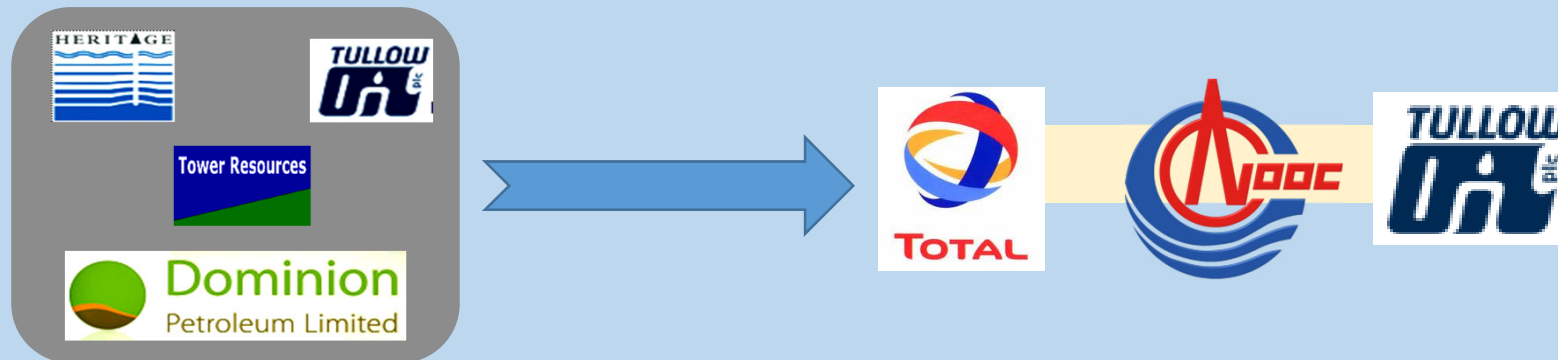




# OVERVIEW OF THE OIL AND GAS SECTOR IN UGANDA



- Changed from small independent companies to large International oil companies after first commercial discovery
- 4 licenses with Three companies; CNOOC, Total and Tullow.



- New Licensees – Armour Energy, Oranto Petroleum







# OVERVIEW OF THE OIL AND GAS SECTOR IN UGANDA



**2006 – Commercial Discovery**

**21 Discoveries; 88% drilling success rate**

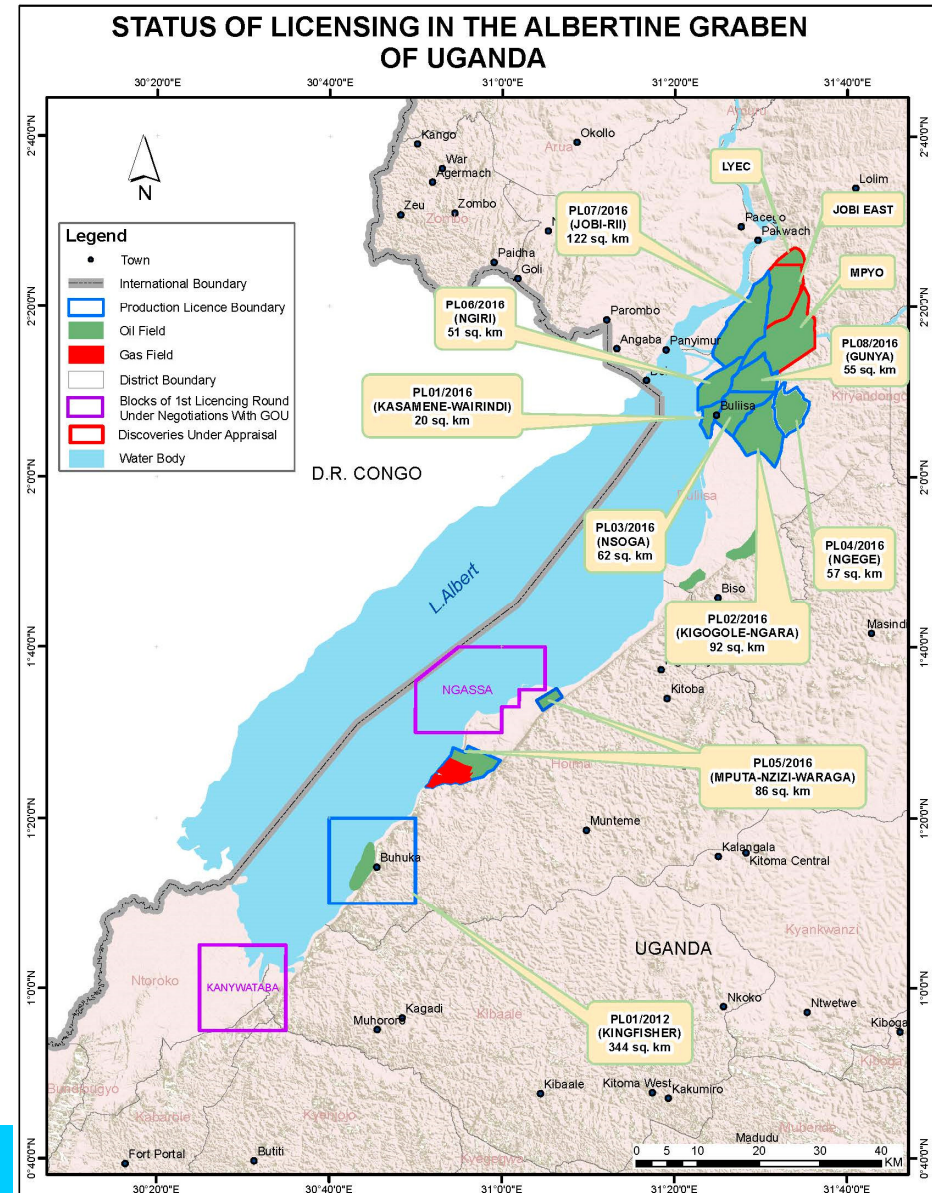
**6.5 BBLS STOIP; 1.4 billion reserves**

**9 production licenses over 14 discoveries**

**10% of Albertine Graben Licensed**

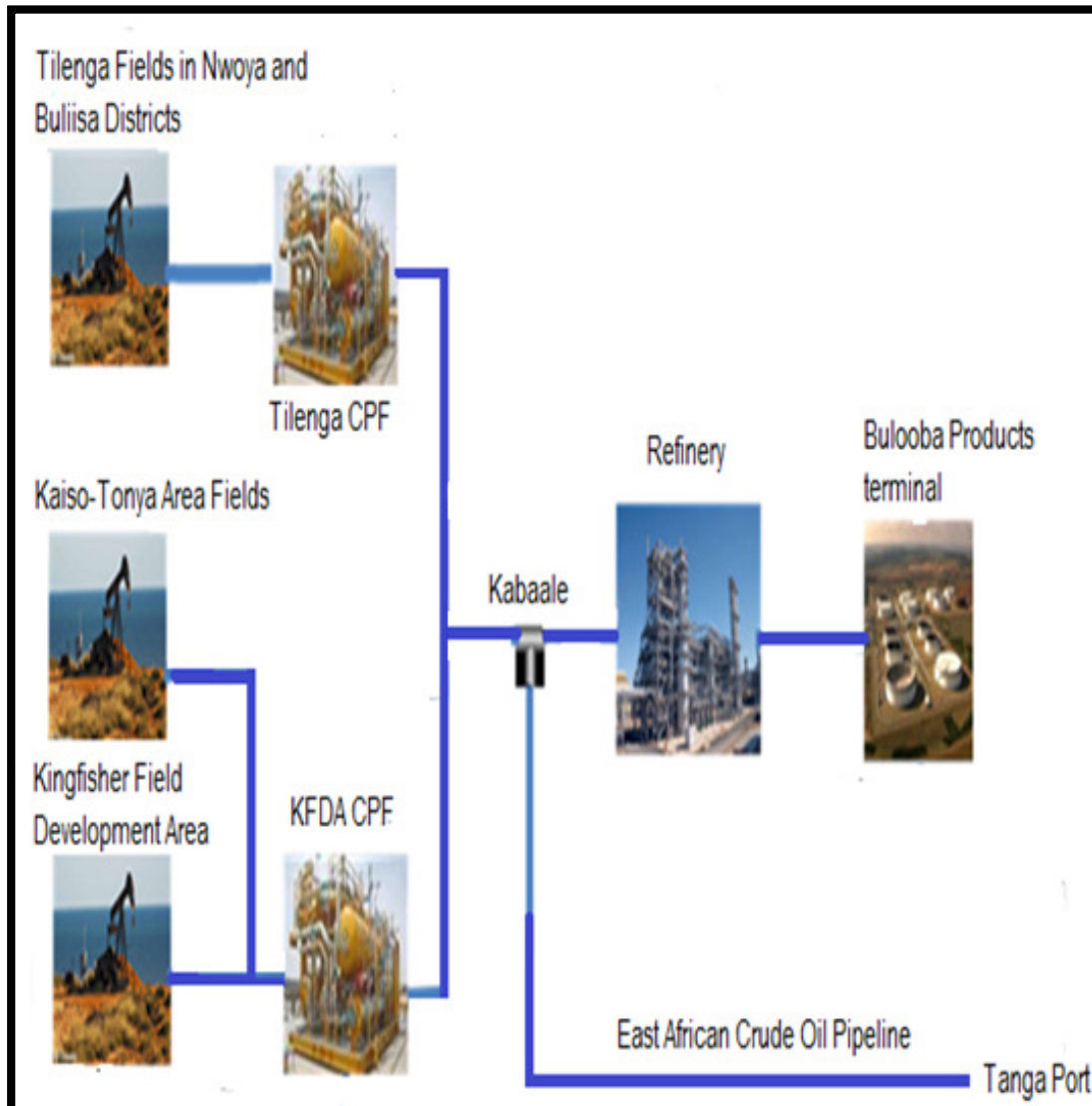
**3 New exploration licenses issued in 2017**

Ministry of Energy and Mineral Development





# OVERVIEW OF THE PIPELINES



## FACILITIES

### Feeder Pipelines

- Northern 97km long from Tilenga CPF
- Southern 47km long from KFDA CPA

### Refinery

- ❖ 60k barrels of oil refinery in Hoima

### Product Pipelines

- ❖ 205km long Products pipelines

### East African Crude Oil Pipeline

- 1445km long Hoima to Tanga Port pipeline (EACOP)



# OIL EXPORT PIPELINE –GIS ROUTING STUDY



**MAIN OBJECTIVE:** Identify and select the preferred pipeline route and alternatives.

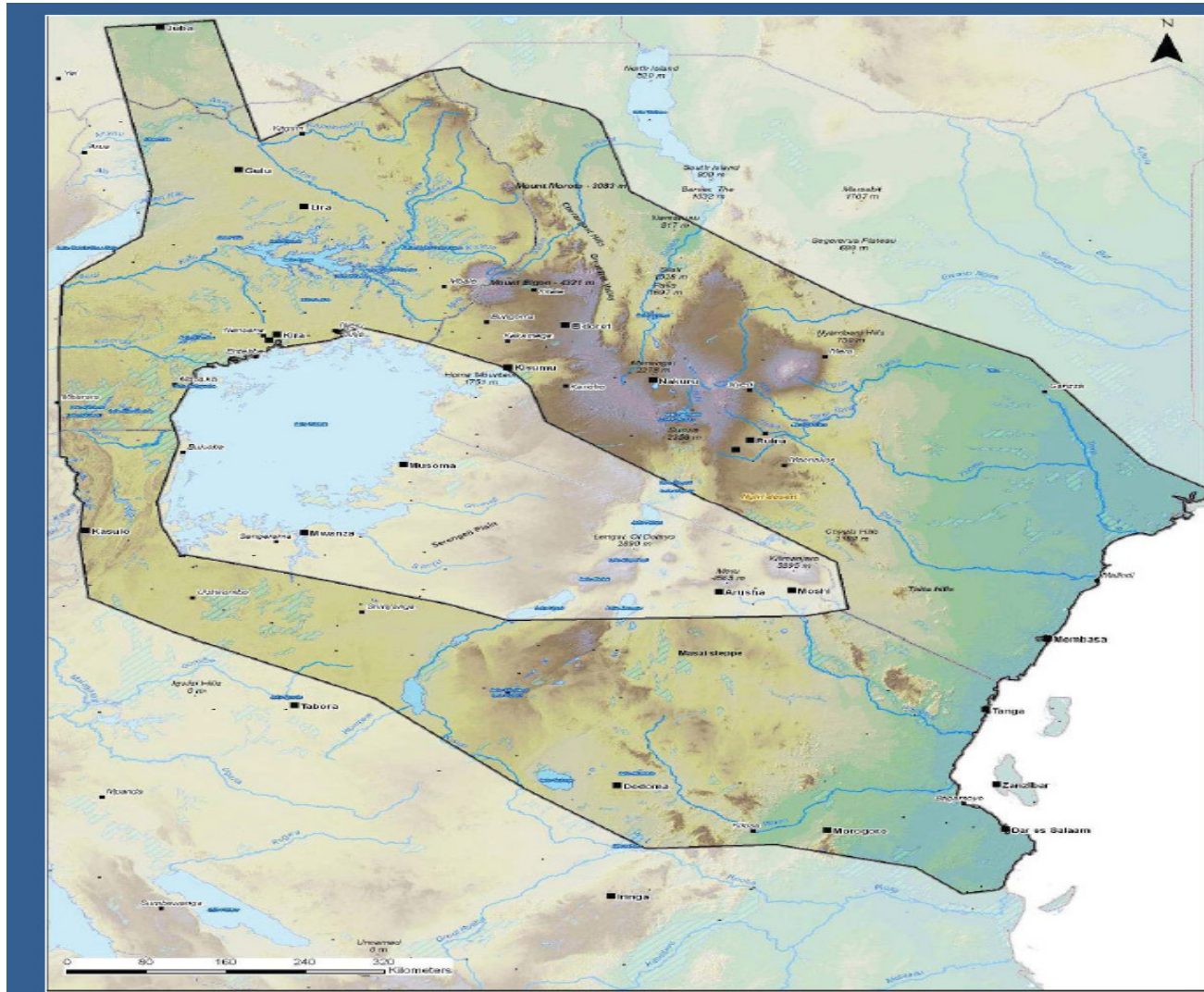
## 3 PHASES

- **PHASE 1:** GIS Risk Based Pipeline Routing Study (Scale 1:200,000)
- **PHASE 2 :** Manual Routing Improvement Using High Resolution Satellite Imagery (Scale 1:50000) and Lidar Data.
- **PHASE 3:** Ground Truthing / Field based investigations





# PHASE 1: GIS Risk Based Pipeline Routing Study

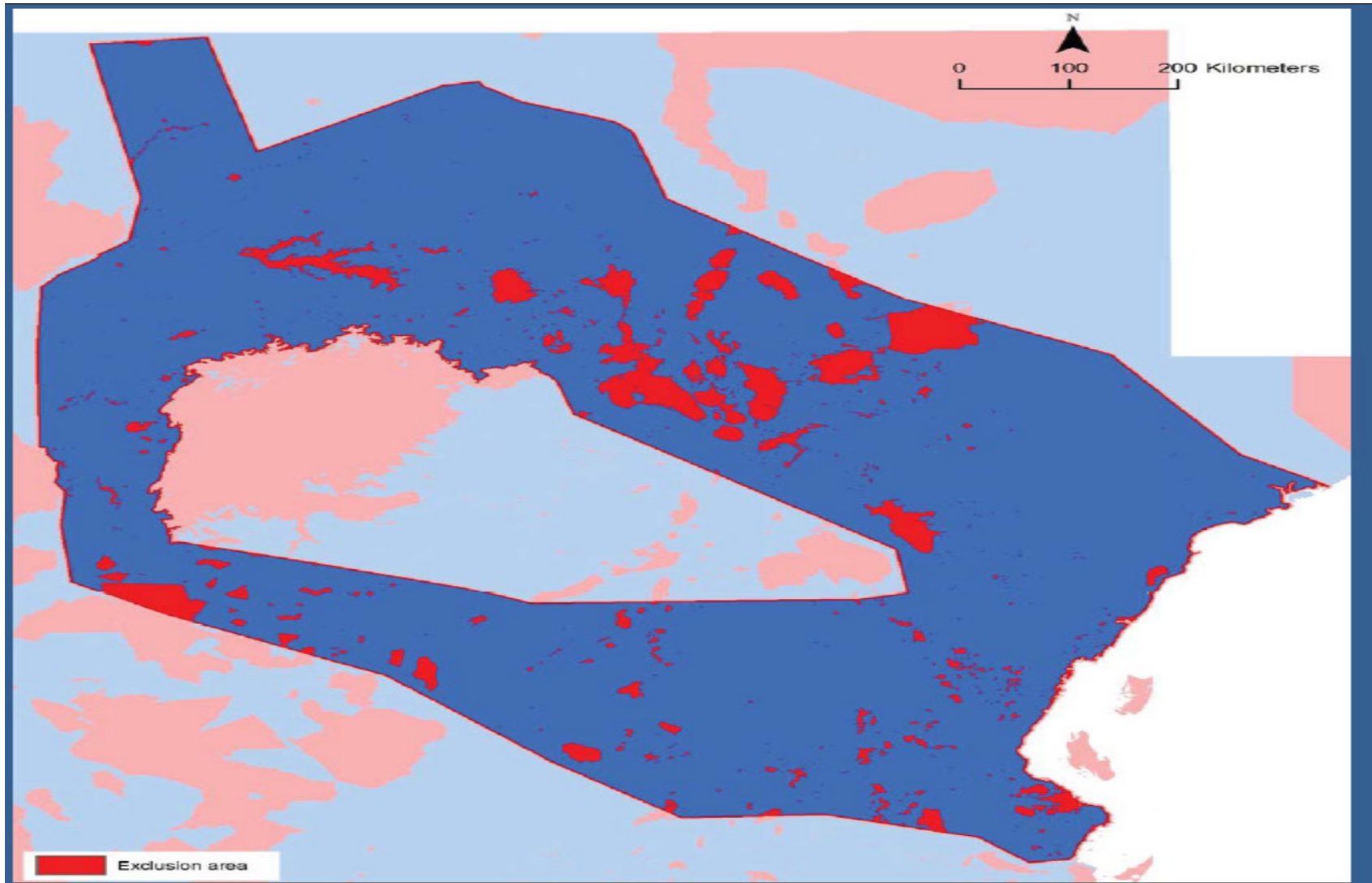


## ✓ Identification of area of interest (AOI)

From Hoima to the Indian ocean coastline excluding areas with slopes above 45 degrees, Main Cities, Lake crossing, Elevation above 2500m, Active Volcanoes, 1km from Archaeological & Tourist sites, and Protected areas.



## AOI (Exclusion Area)





# PHASE 1: GIS Risk Based Pipeline Routing Study



## ✓ Development of a GIS database at scale 1: 200000

Infrastructure, land use, environment, geo hazards (Volcanoes. Seismic, flooding, etc.), tourism, archeology and heritage, hydrology, population among others. Harmonizing data for Kenya, Uganda, Tanzania and Southern Sudan.

## ✓ Identification and prioritization risk factors and their impact on pipeline cost

Five thematic risks were considered

Construction, operational, socioeconomic, environmental and security

Construction	1	Building cost over high slopes
	2	Urban construction cost
	3	Crossing cost
	4	ROW distance from existing infrastructures
	5	Shallow or surface bedrock requiring blasting
	6	Lakes and wetlands crossing





# PHASE 1: GIS Risk Based Pipeline Routing Study (thematic risks )



Operational	7	Seismic activity damage in Ag
	8	Active fault crossing and active rifting
	9	Landslide threat
	10	Extreme temperature in soil
	11	Limited access to pipeline
	12	High elevation
	13	Volcanic activity damage
	14	Flooding hazard damage
	15	Liquefaction susceptibility
Socio-Economic	16	Agriculture impact
	17	Pollution of populated areas
	18	Cultural & archaeological heritage
	19	Touristic degradation
Environmental	20	Wetlands and rivers geothermal fields/springs pollution
	21	Deforestation (of non protected forests)
	22	Sensitive and protected areas damage
Security	23	Area of conflict
	24	Sabotage damage



# PHASE 1: GIS Risk Based Pipeline Routing Study



## ✓ Development of GIS tool to calculate least costly route using weighted index

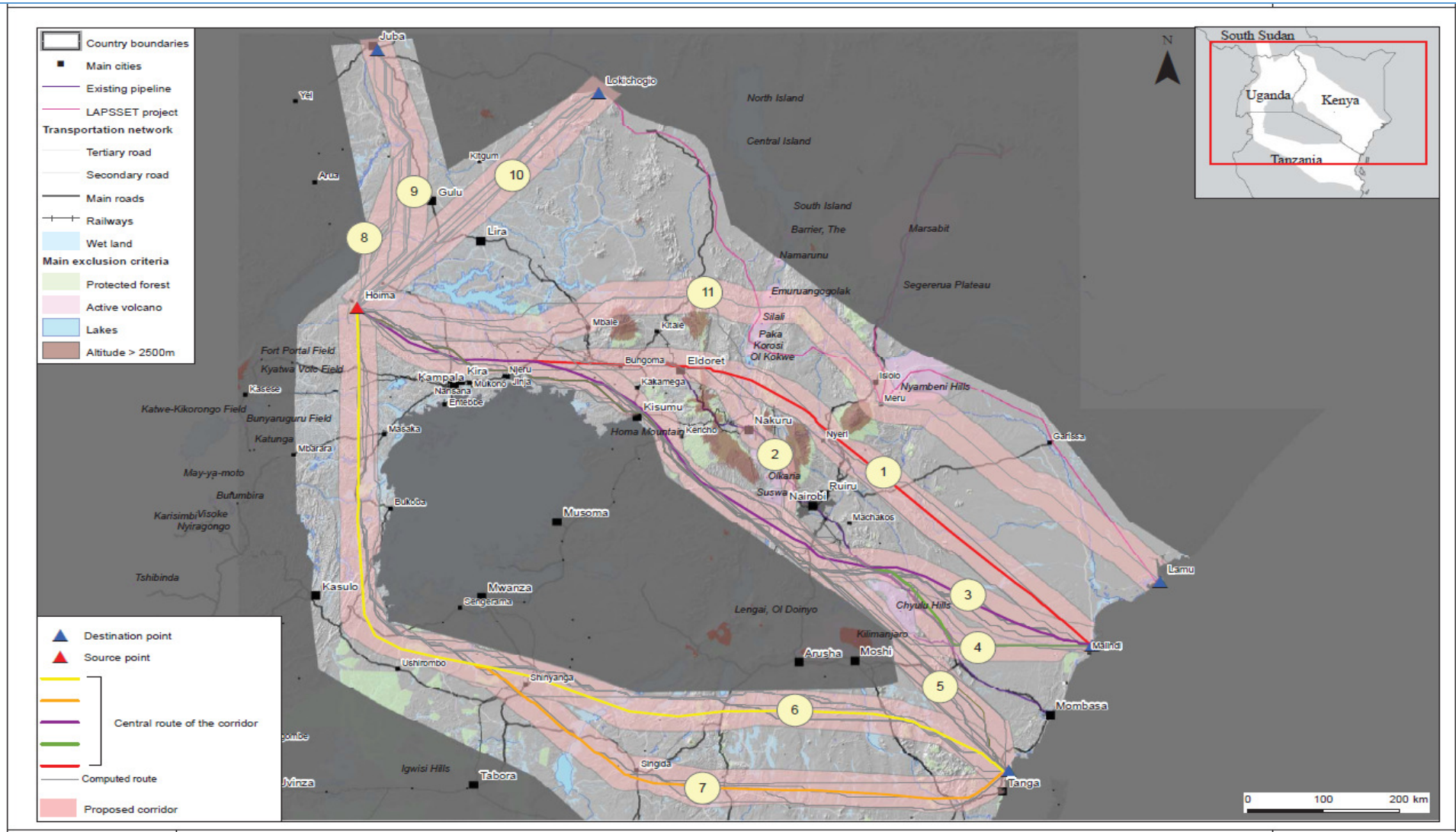
Analytical hierarchy Process(AHP) method was chosen as it uses pairwise comparison and each factor is characterized by an index according to the relative importance of that factor.

- Agreed end points at the Indian Ocean.
- Malindi / Lamu at the Kenyan coast
- Tanga along the Tanzanian coast
- Juba in South Sudan
- Lokichogio in Kenya

	GEOTER	TOTAL CNOOC	TULLOW CNOOC	Common agreement GEOTER/TOTAL TULLOW/CNOOC
1 - Building cost over high slopes	0.030	0.028	0.045	0.060
2 - Urban construction cost	0.060	0.060	0.033	0.024
3 - Crossing cost	0.119	0.060	0.103	0.121
4 - ROW distance from existing infrastructures	0.014	0.017	0.015	0.014
5 - Shallow or surface bedrock constructibility	0.119	0.060	0.103	0.060
6 - Wetlands crossing	0.060	0.060	0.057	0.060
9 - Seismic activity damage	0.014	0.017	0.010	0.012
10 - Active fault crossing and active rifting	0.119	0.114	0.103	0.121
11 - Landslide threat	0.036	0.114	0.057	0.060
12 - Extreme temperature in soil	0.014	0.017	0.013	0.013
13 - Limited access to pipeline	0.014	0.017	0.015	0.013
14 - Elevation	0.119	0.168	0.103	0.121
15 - Volcanic activity damage	0.014	0.017	0.010	0.013
16 - Flooding hazard damage	0.018	0.017	0.022	0.019
17 - Liquefaction susceptibility	0.024	0.028	0.033	0.018
18 - Agriculture impact	0.060	0.028	0.033	0.060
19 - Pollution of populated areas	0.014	0.017	0.033	0.012
20 - Cultural & archaeological heritage	0.014	0.017	0.013	0.013
21 - Touristic degradation	0.014	0.017	0.013	0.013
23 - Wet lands and rivers geothermal fields/springs	0.018	0.017	0.033	0.033
24 - Deforestation	0.014	0.017	0.015	0.015
25 - Sensitive and protected areas damage (RAMSAR)	0.060	0.060	0.103	0.103
27 - Area of conflict	0.015	0.017	0.017	0.017
28 - Sabotage damage	0.015	0.017	0.017	0.017



## Identification of 50km wide corridors





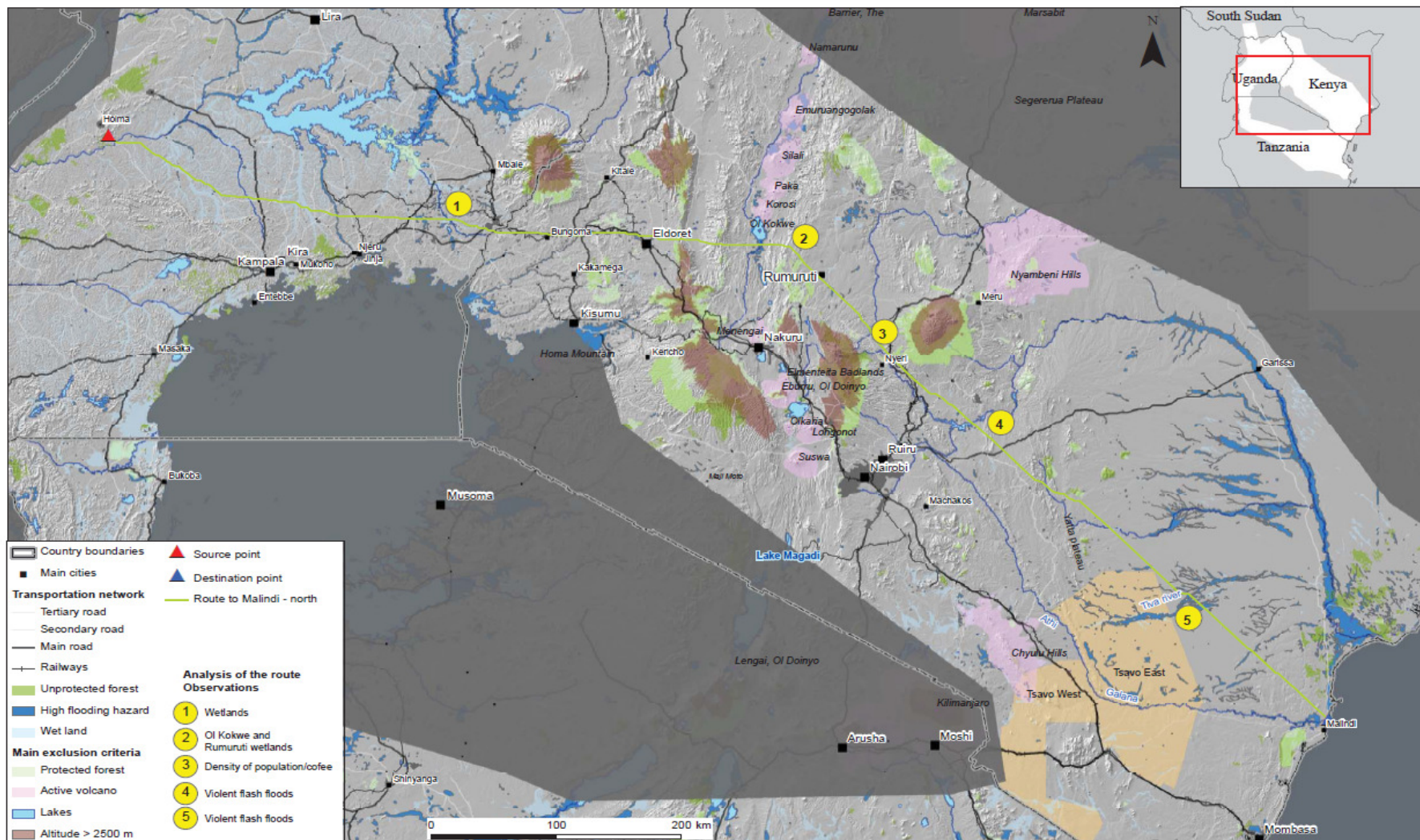


# Hoima to Malindi



Hoima to Malindi – Corridor 1, North - Analysis of the socio-economic and environmental constraints

FIGURE: 12



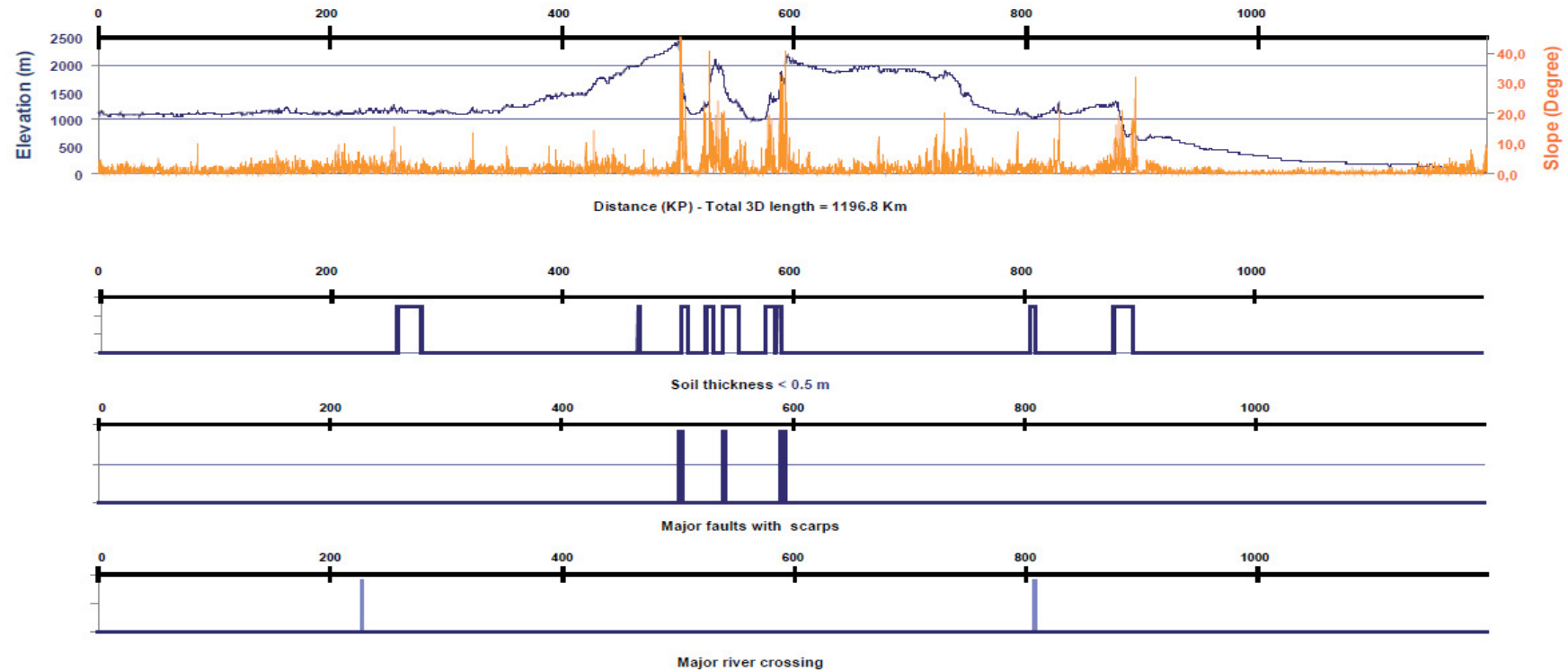


# Hoima to Malindi



FIGURE: 13

Hoima to Malindi – Corridor 1, North - Profile

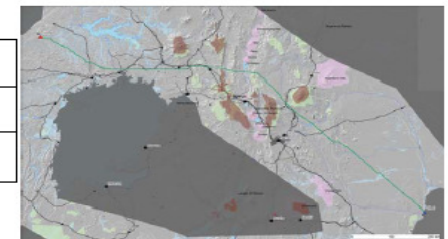


	> 1.5 m	0.5 - 1.5 m	< 0.5 m	< 0.5 m classe A
Soils conditions (length km)	583	534	80	0

	<1500	1500-2000	2000-2500
Altitude (length km)	943	202	52

Route length (3D) =	1196.8 km
Max. elevation =	2432 m
Max. slope =	45°





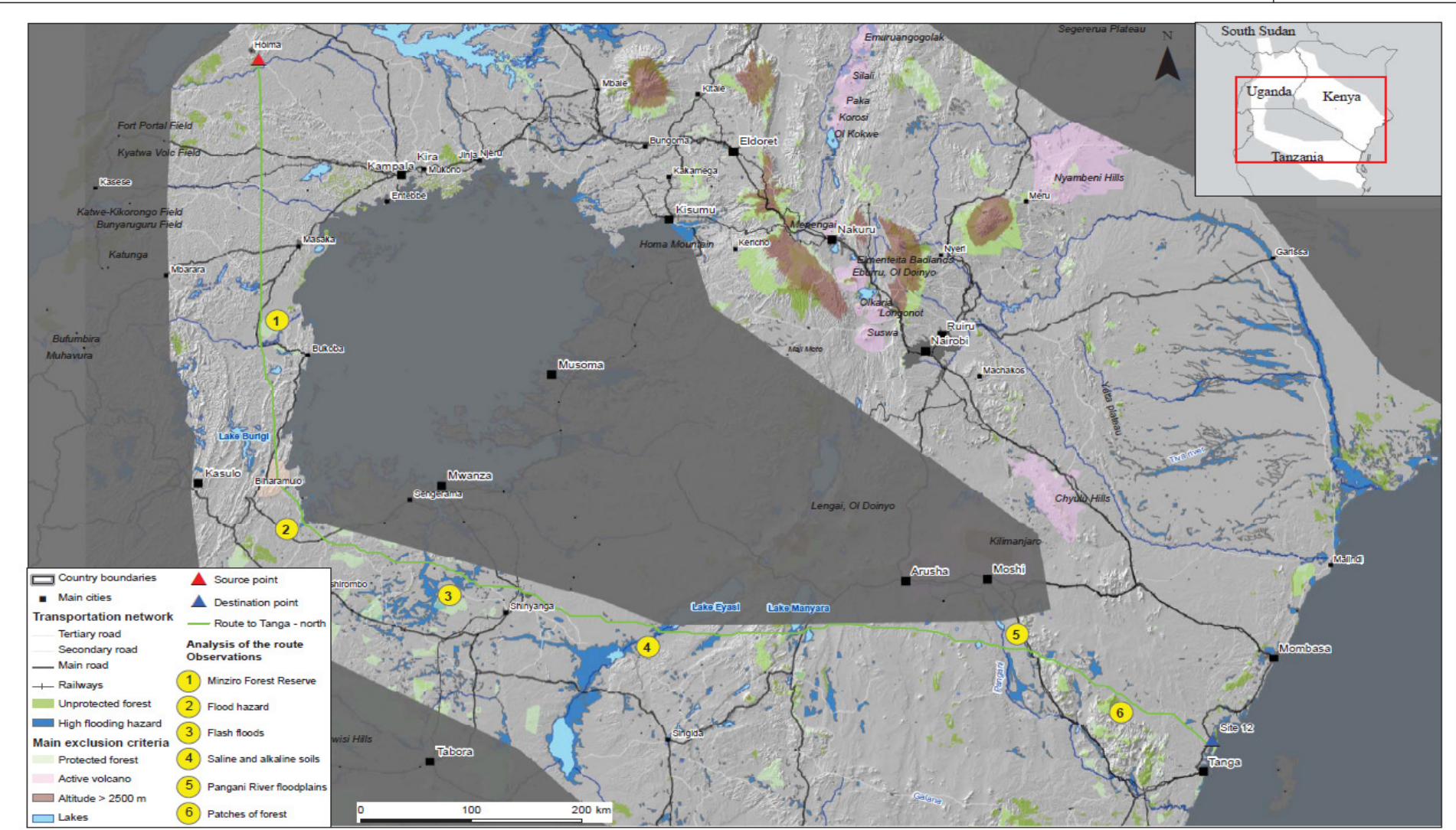


# Hoima to Tanga



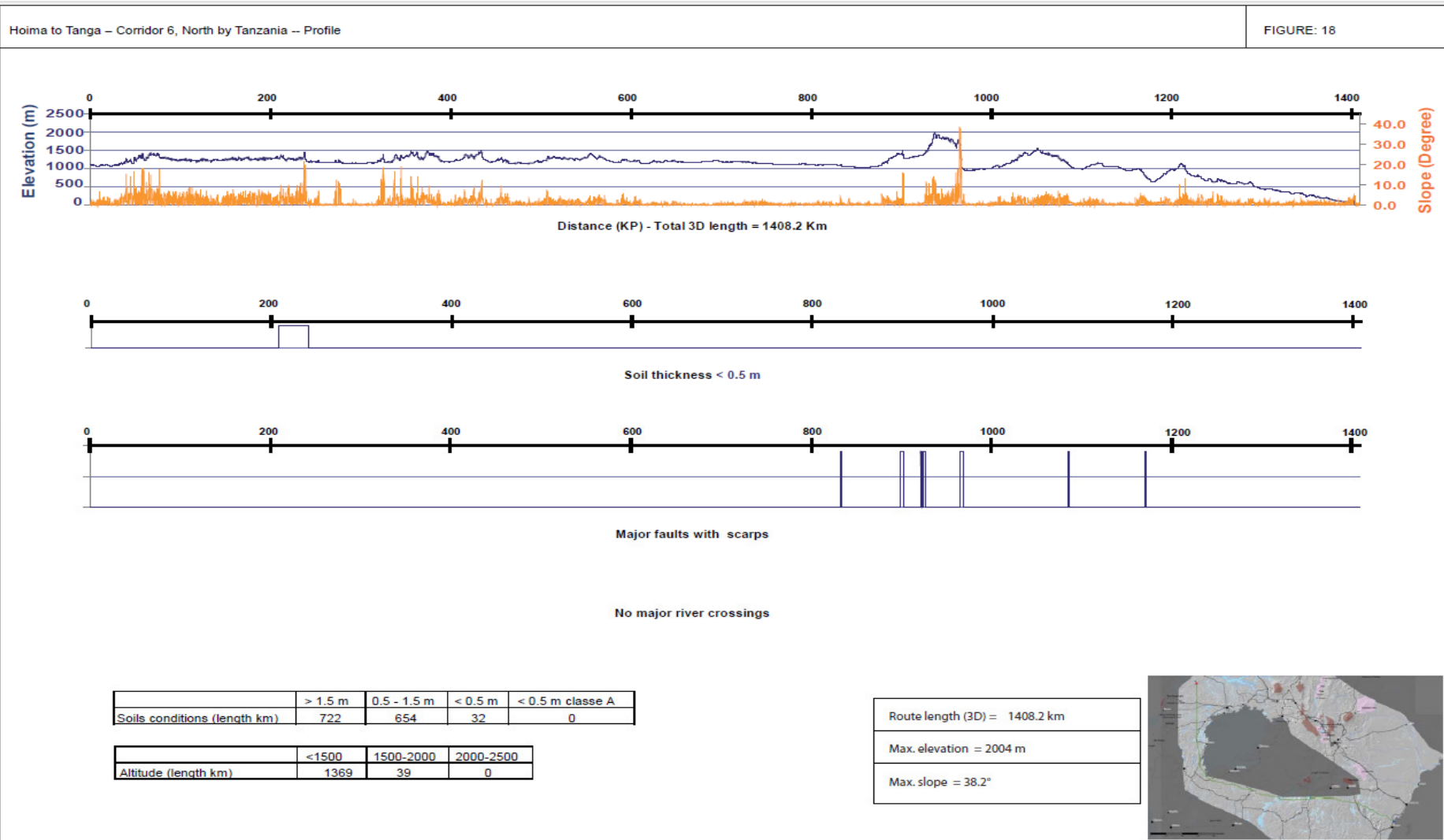
Hoima to Tanga – Corridor 6, North by Tanzania - Analysis of the socio-economic and environmental constraints

FIGURE: 17





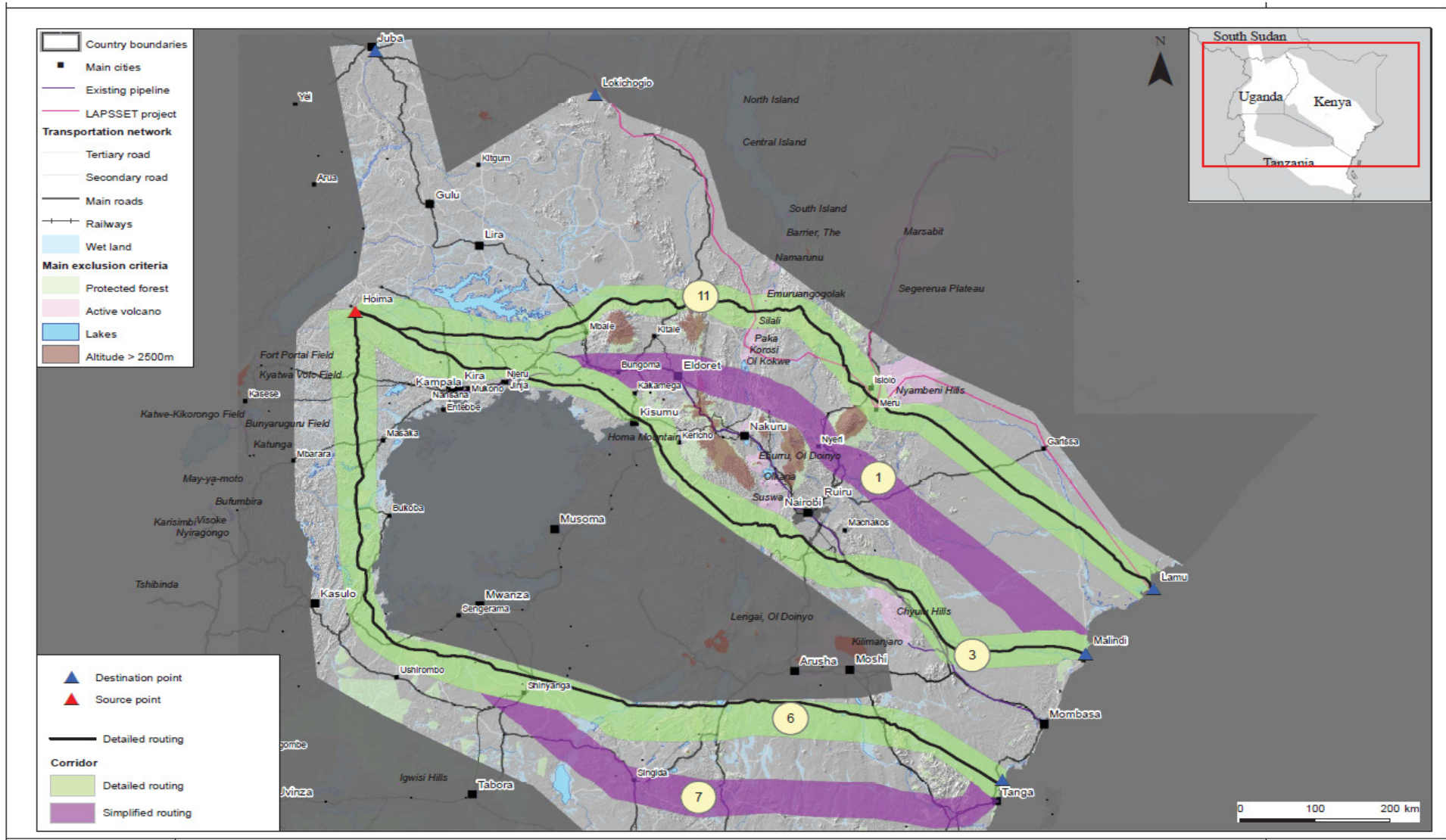
# Hoima to Tanga







# Best routes considered for further evaluation





# Risk Analysis



## **General Routing constraints**

- High slopes
- Crossings –hydrology and transport
- Shallow surface bedrock
- Wetlands (opt for seasonal)

## **Operational constraints**

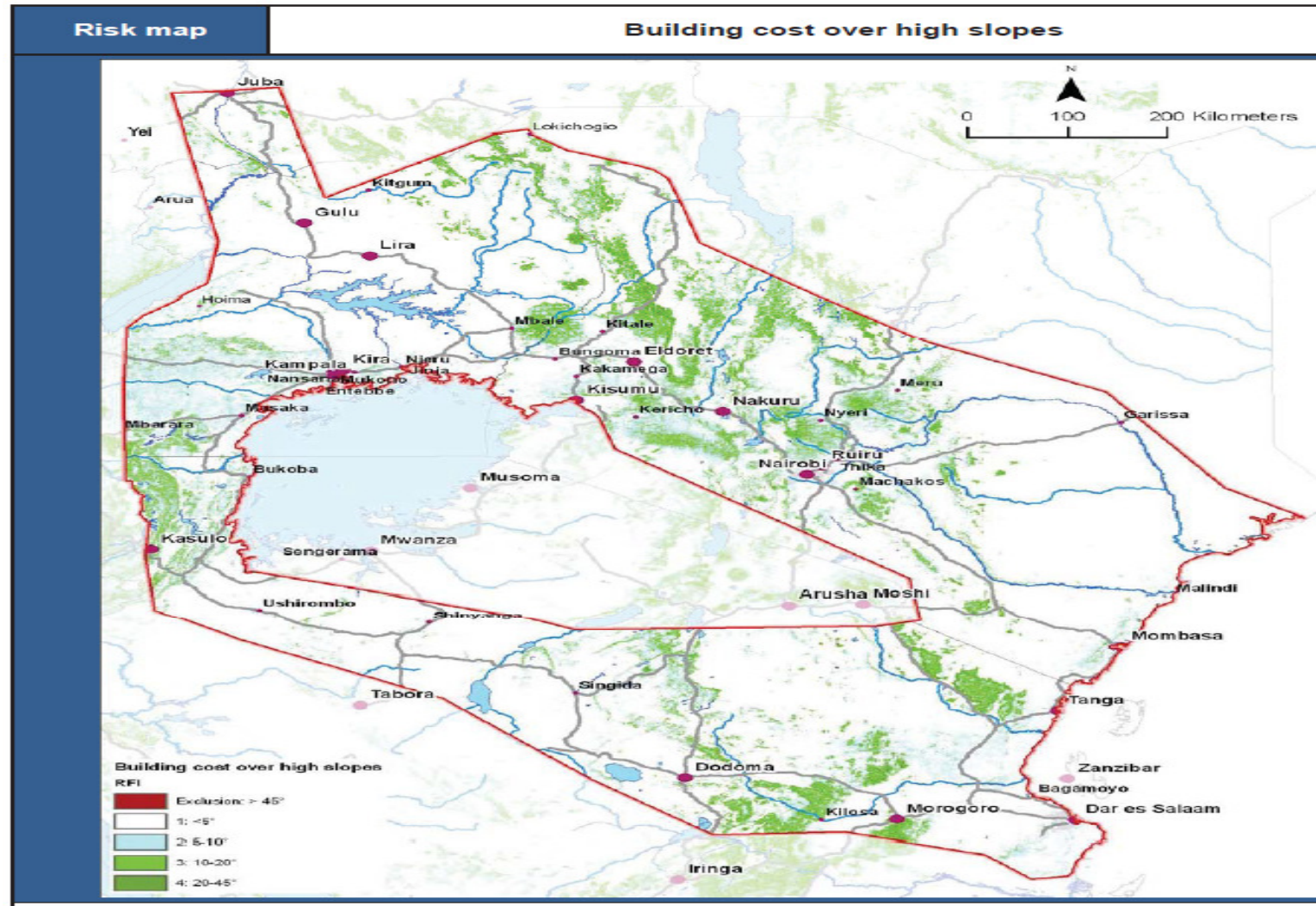
- Active fault crossing and active rift
- Land slide threat
- Elevation

## **Social economic and Environmental Constraints**

- Forests
- Farms Mainly Tea And Coffee



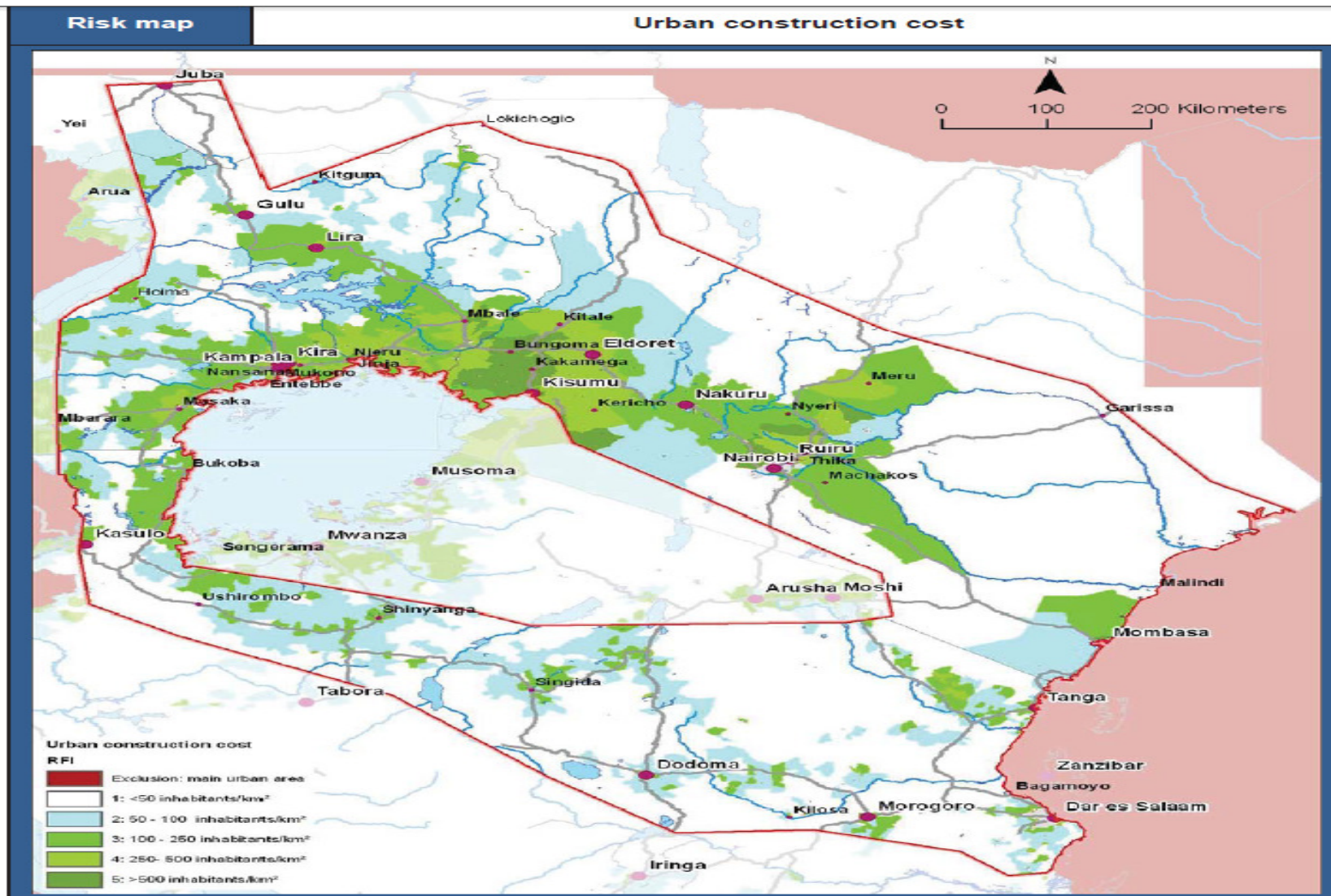
# Risk Maps







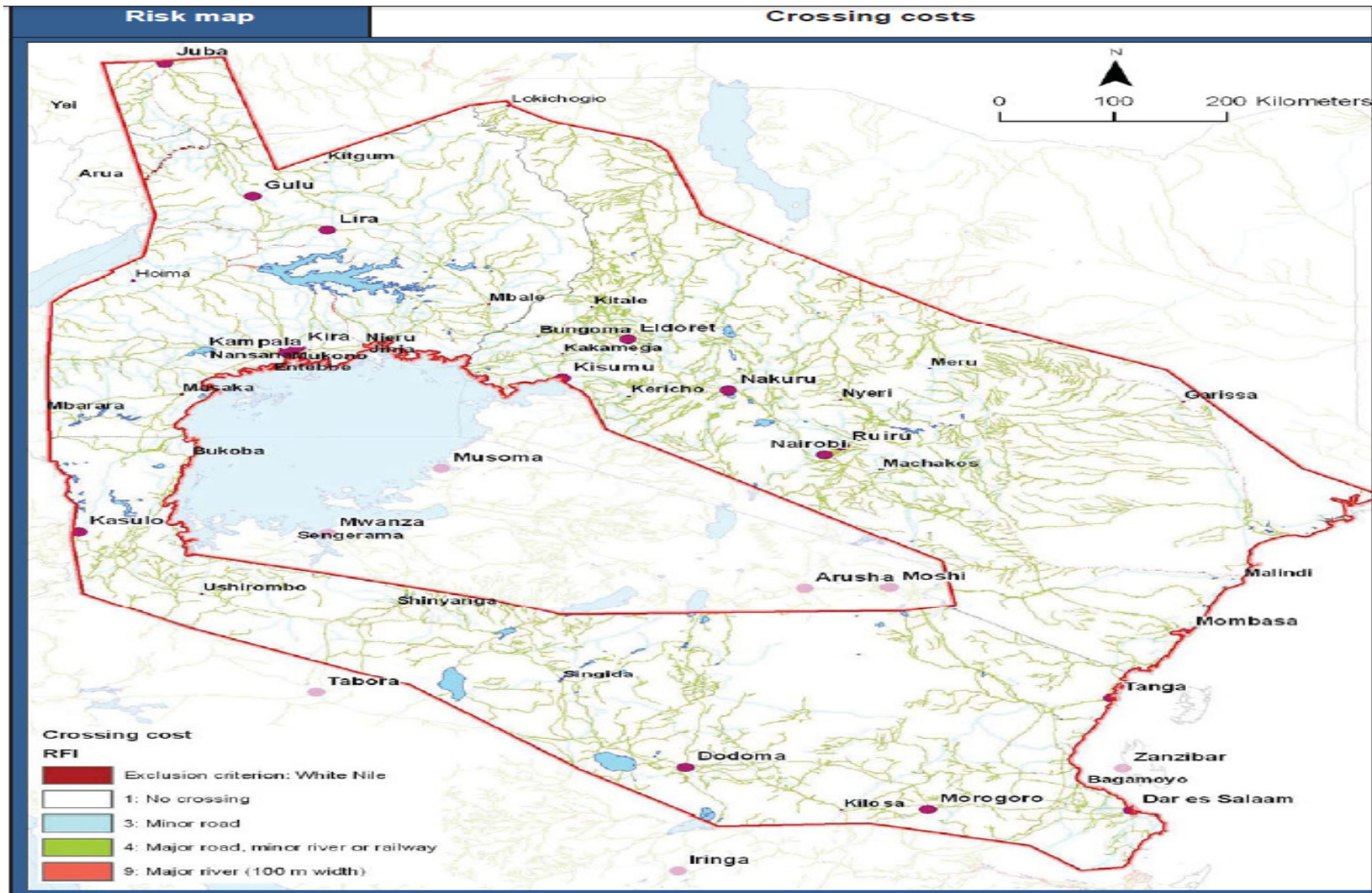
# Risk Maps





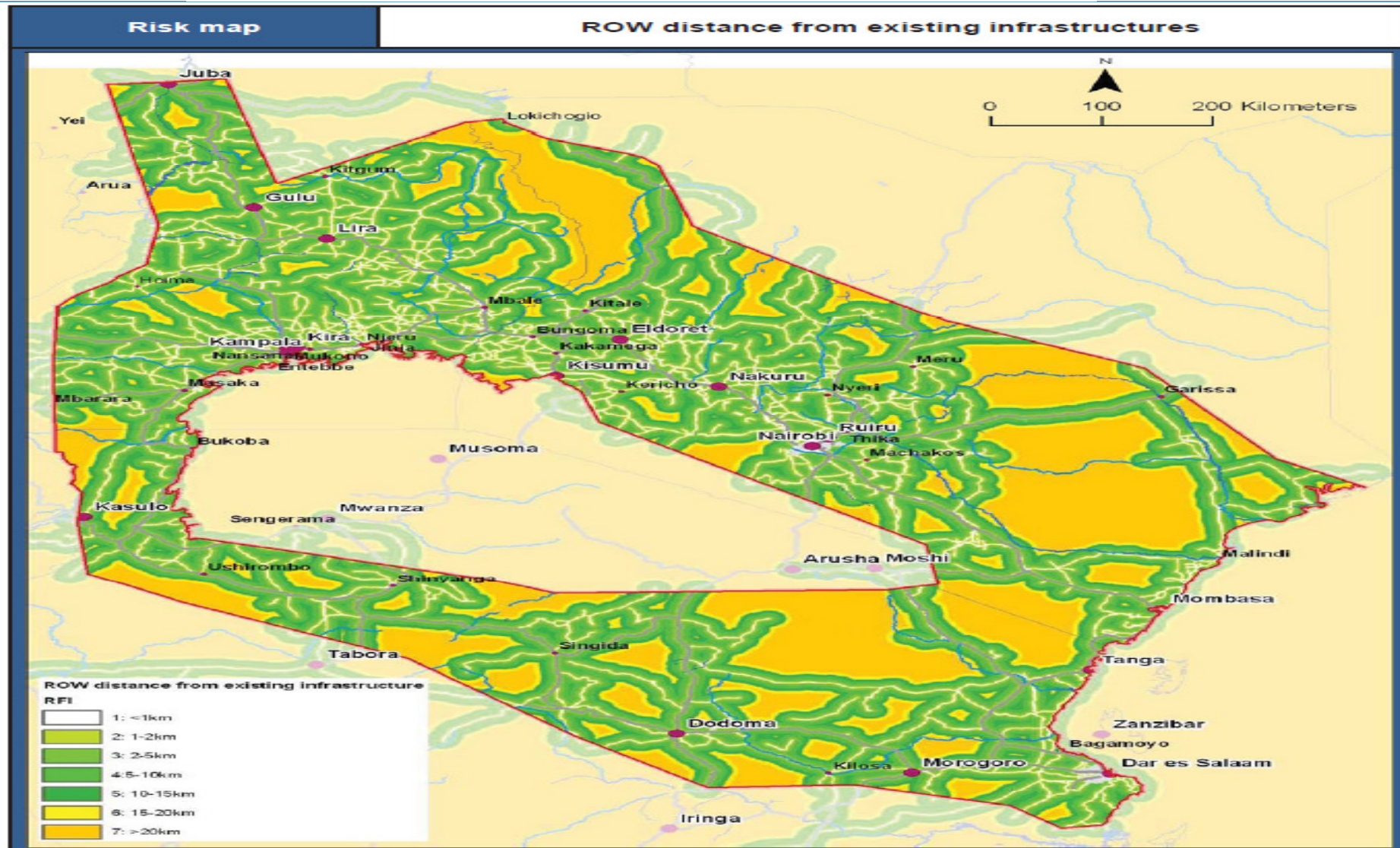


# Risk Maps





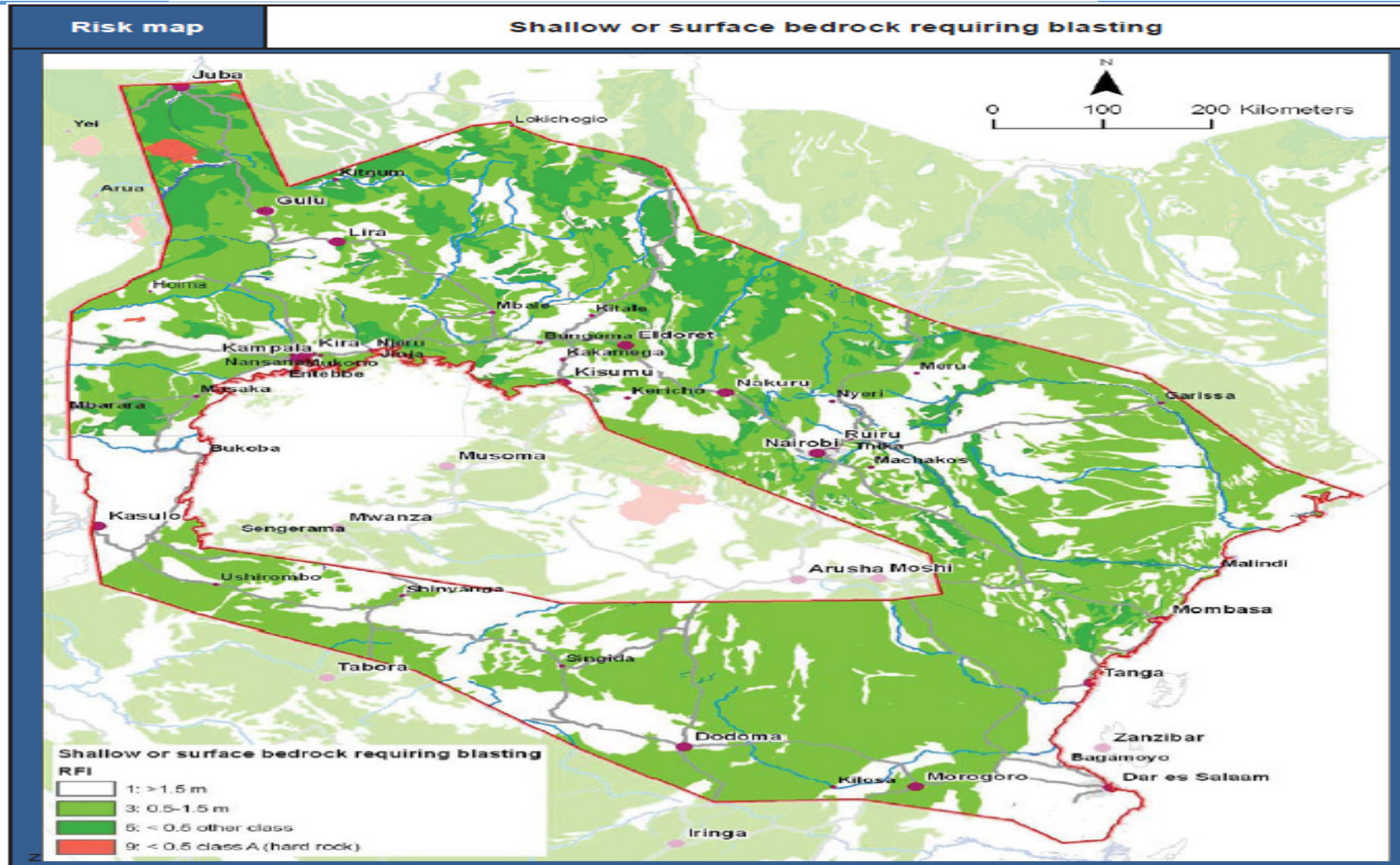
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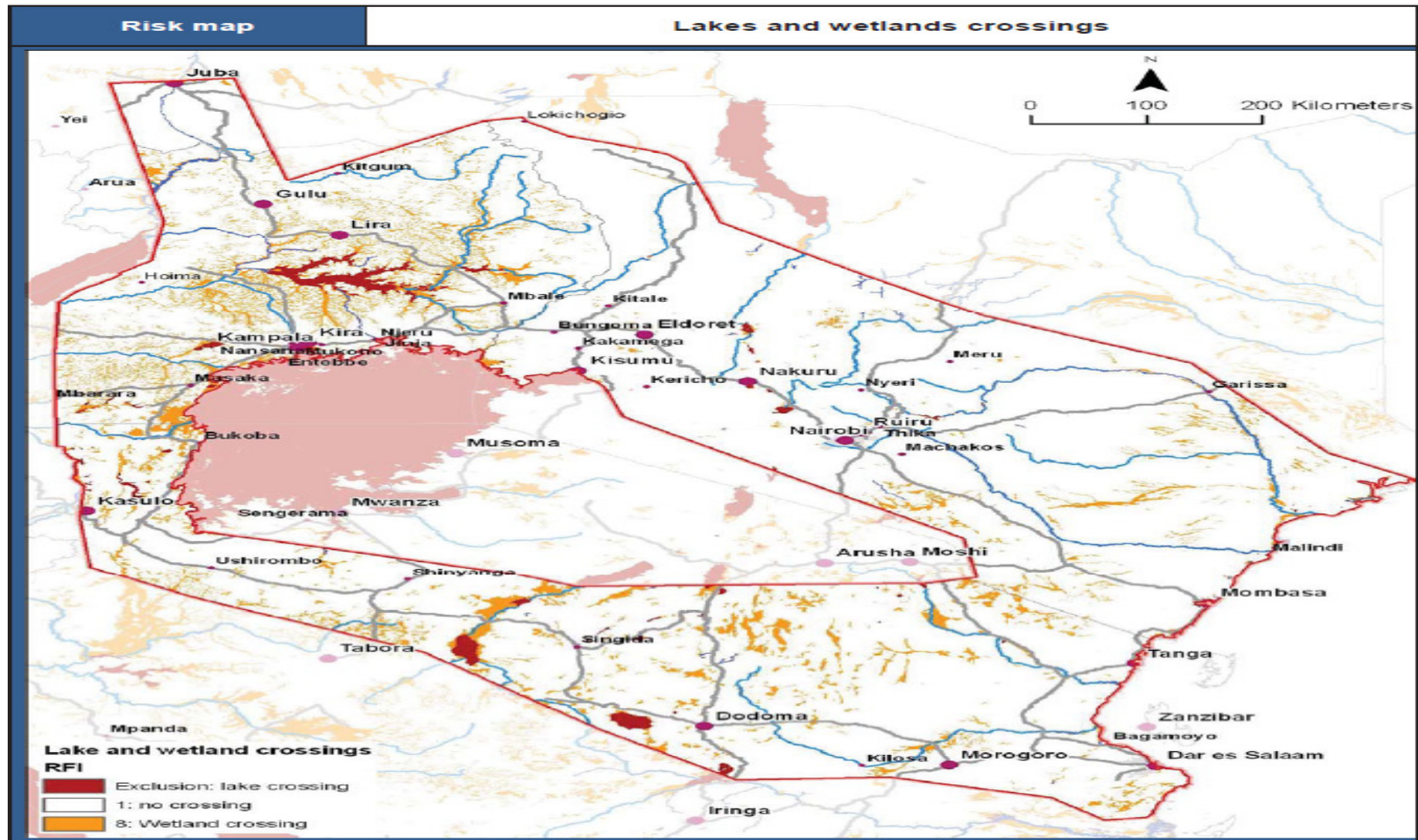


# Risk Maps





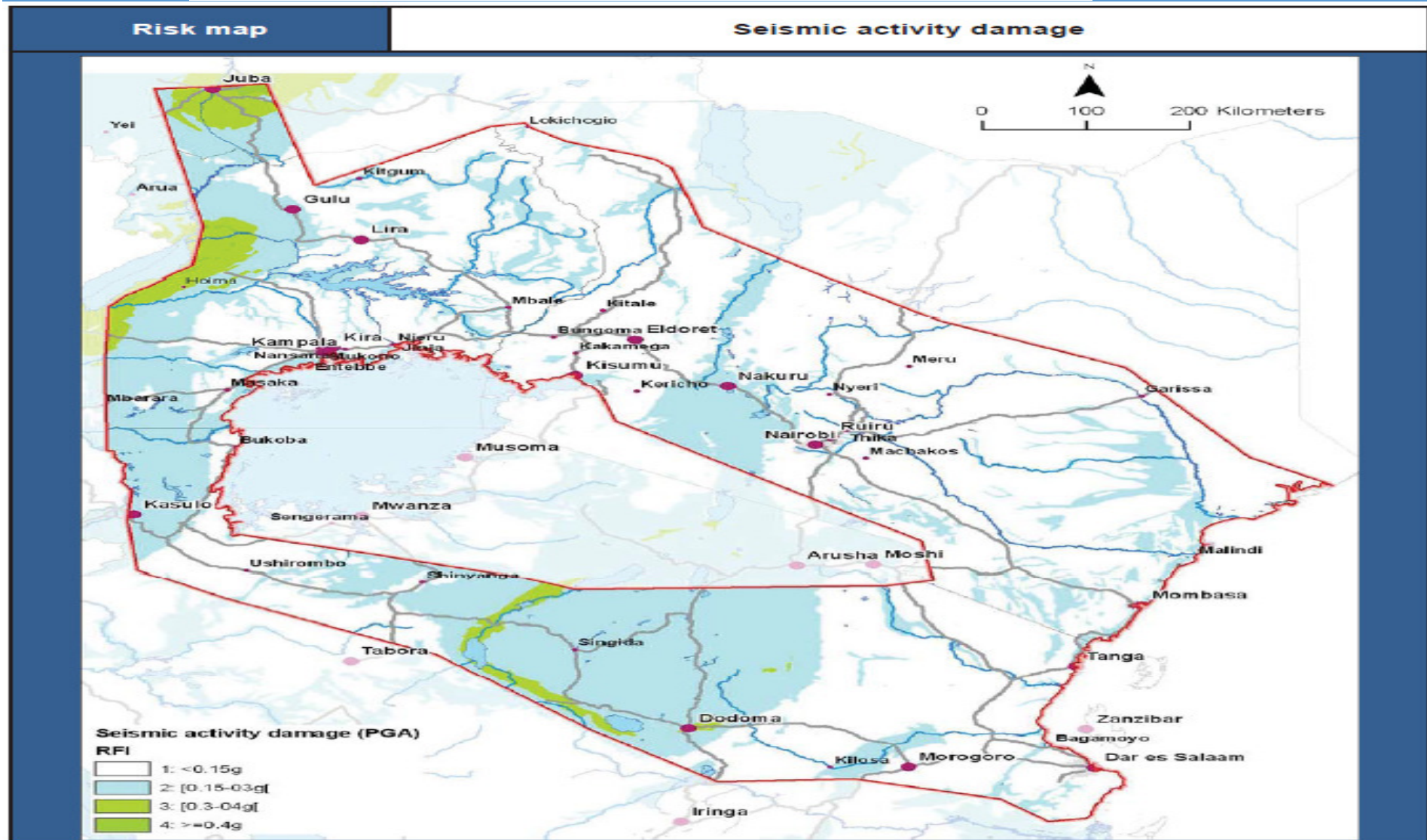
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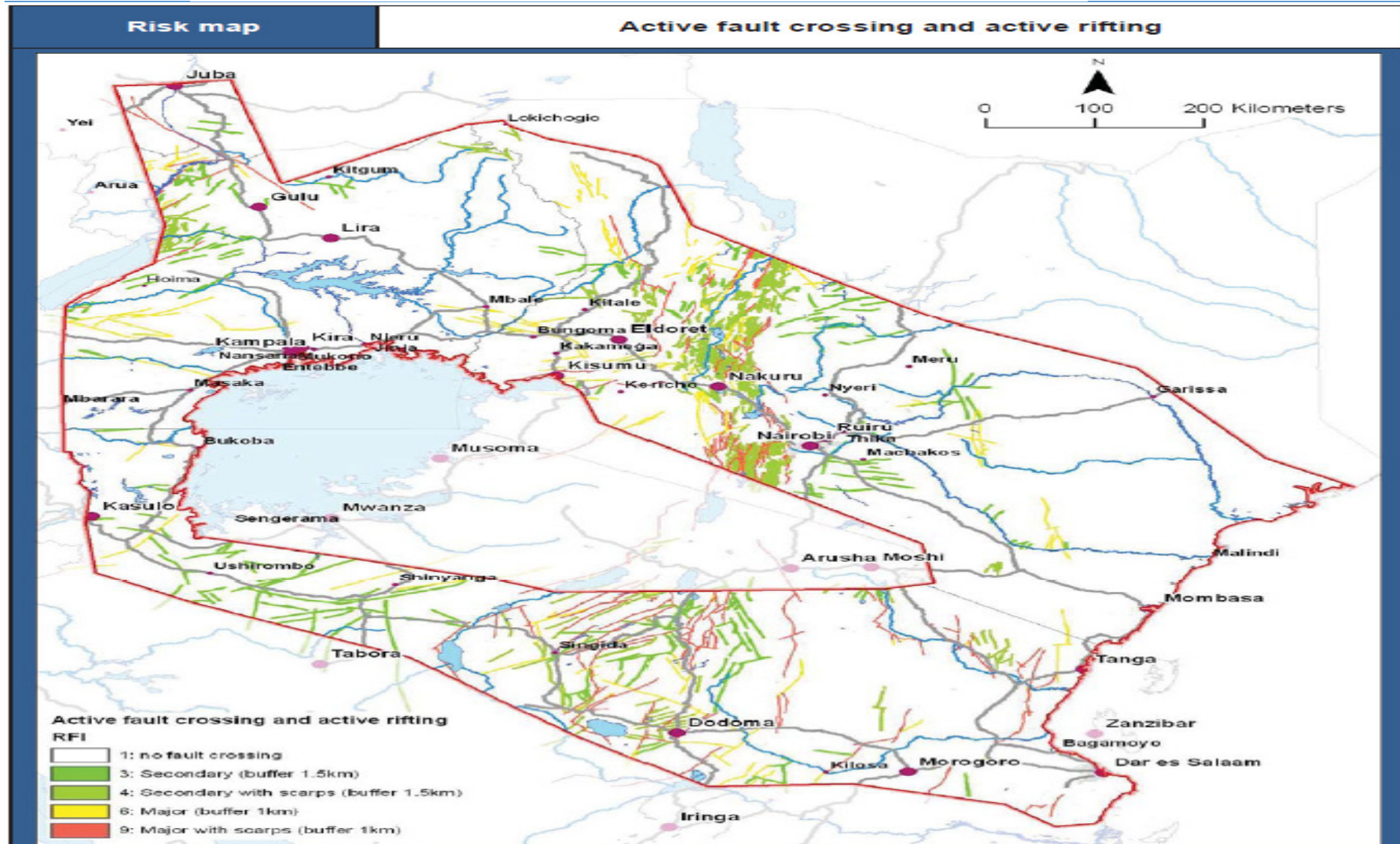


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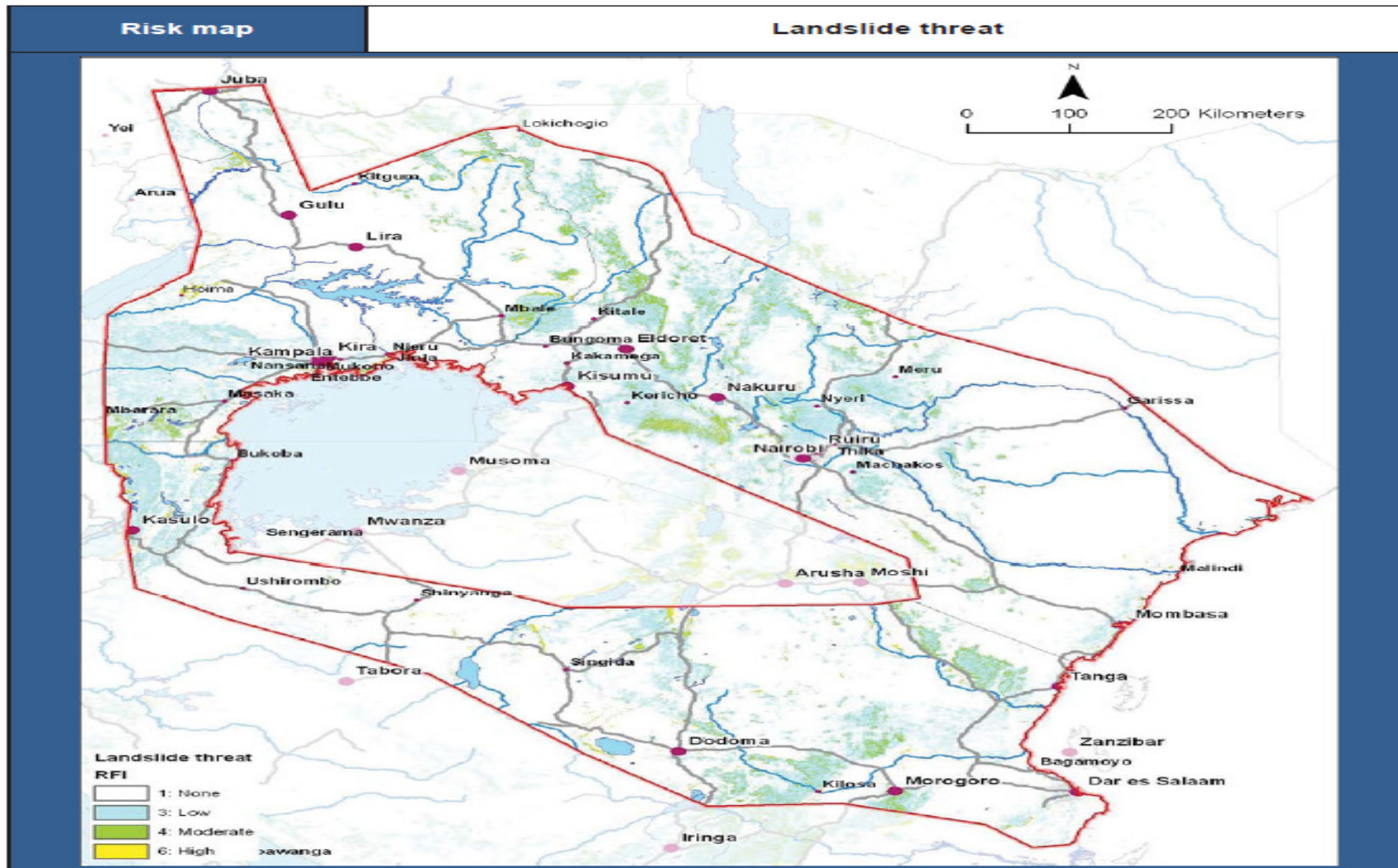
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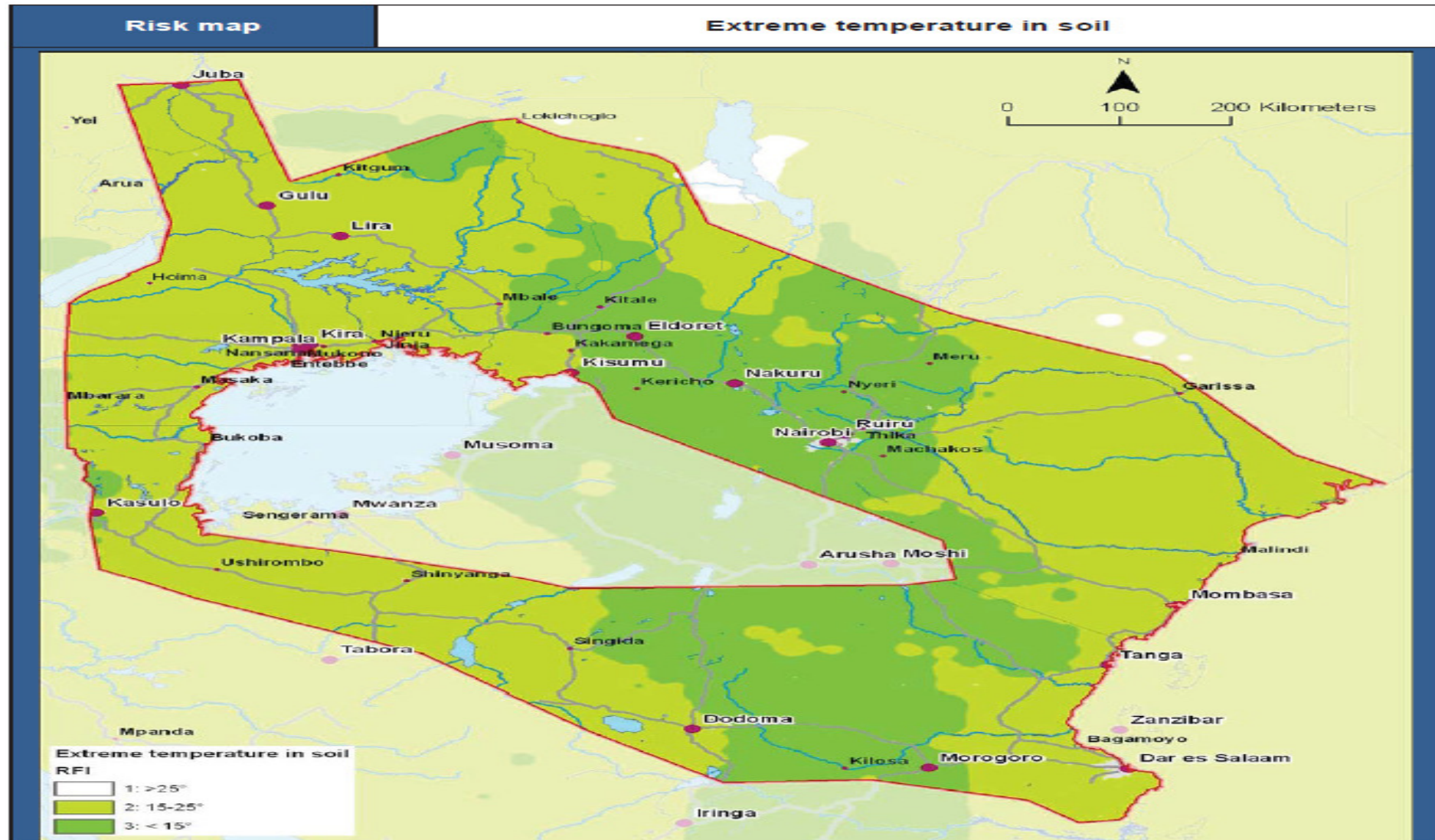


# Risk Maps





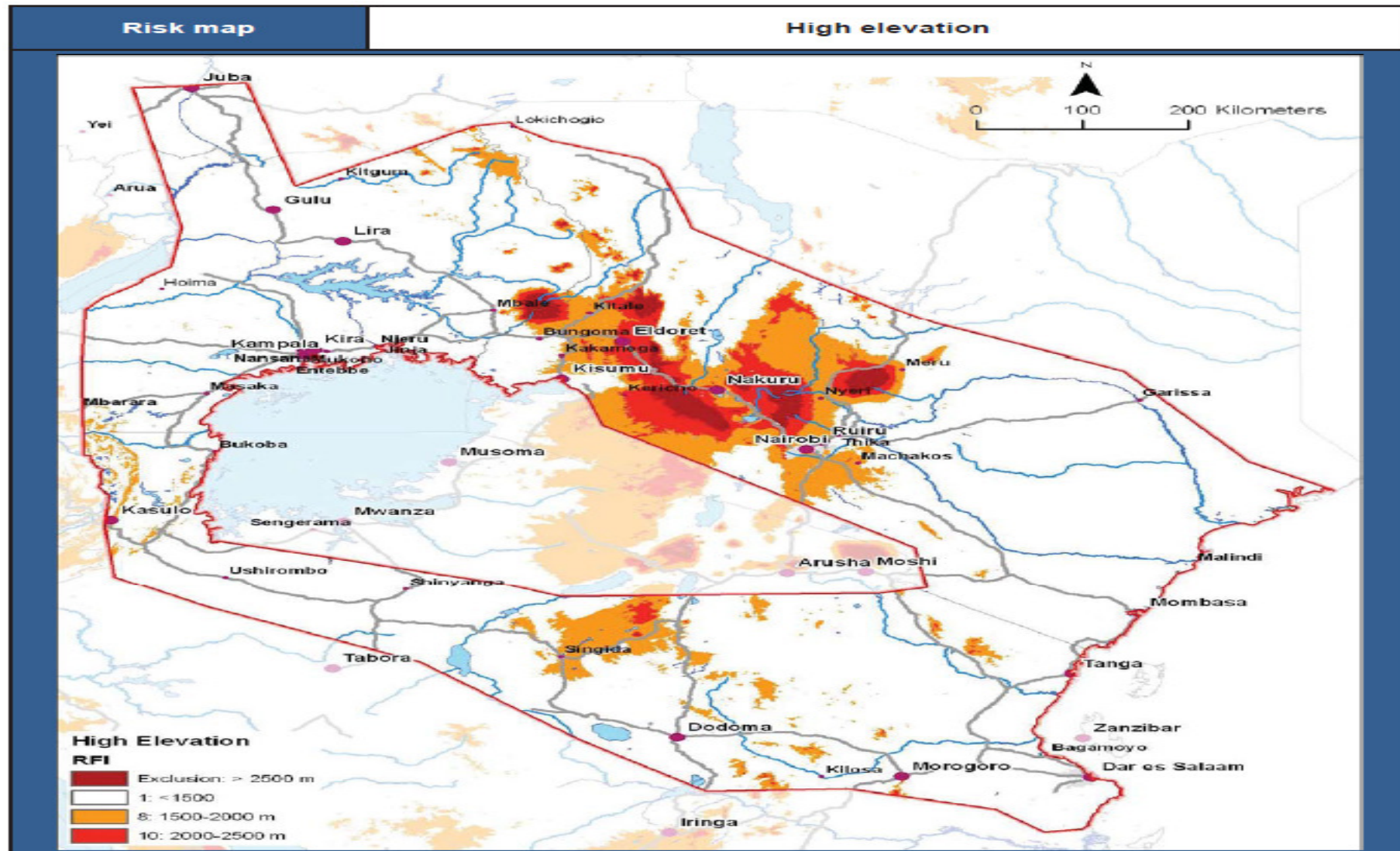
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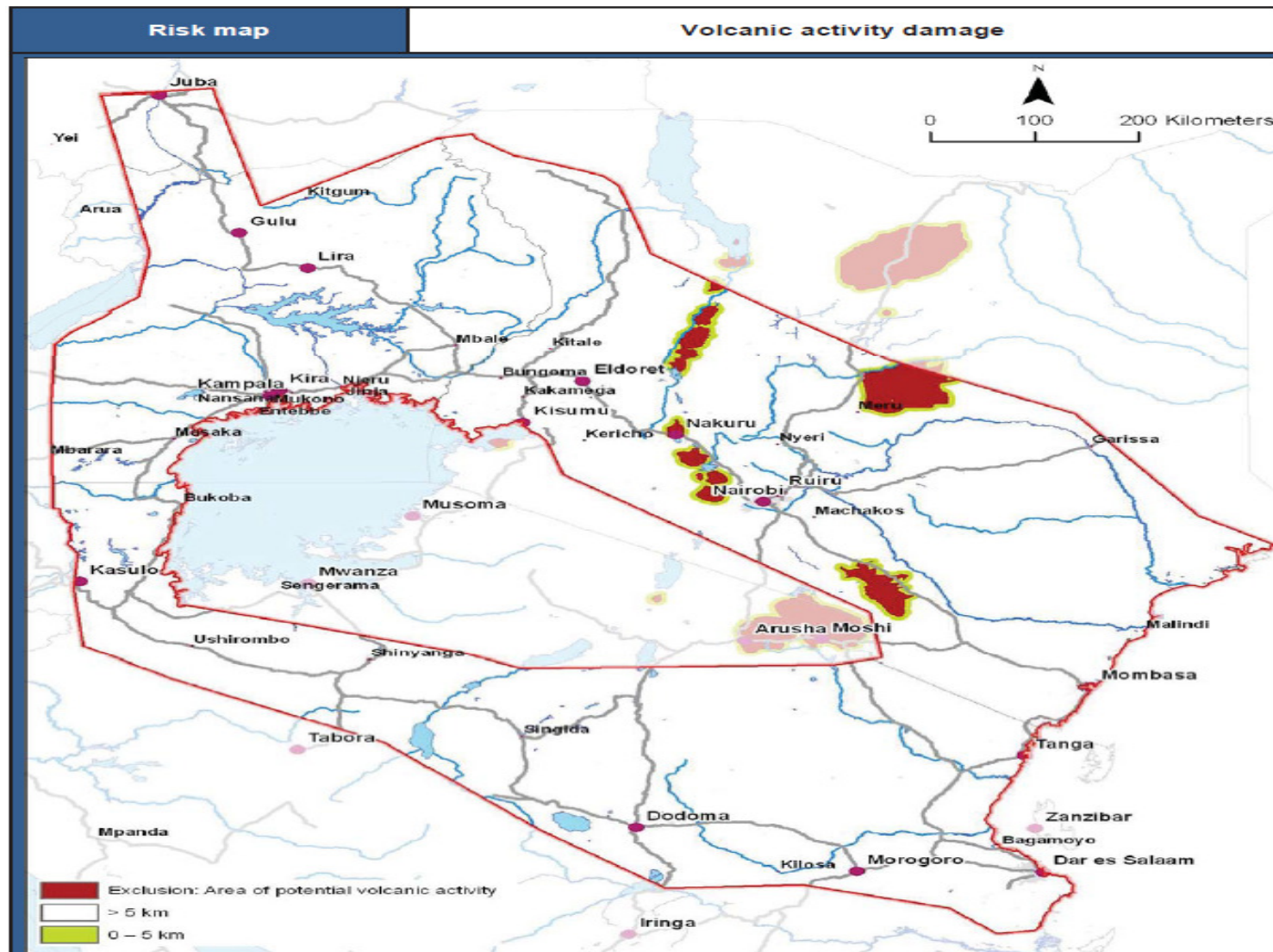


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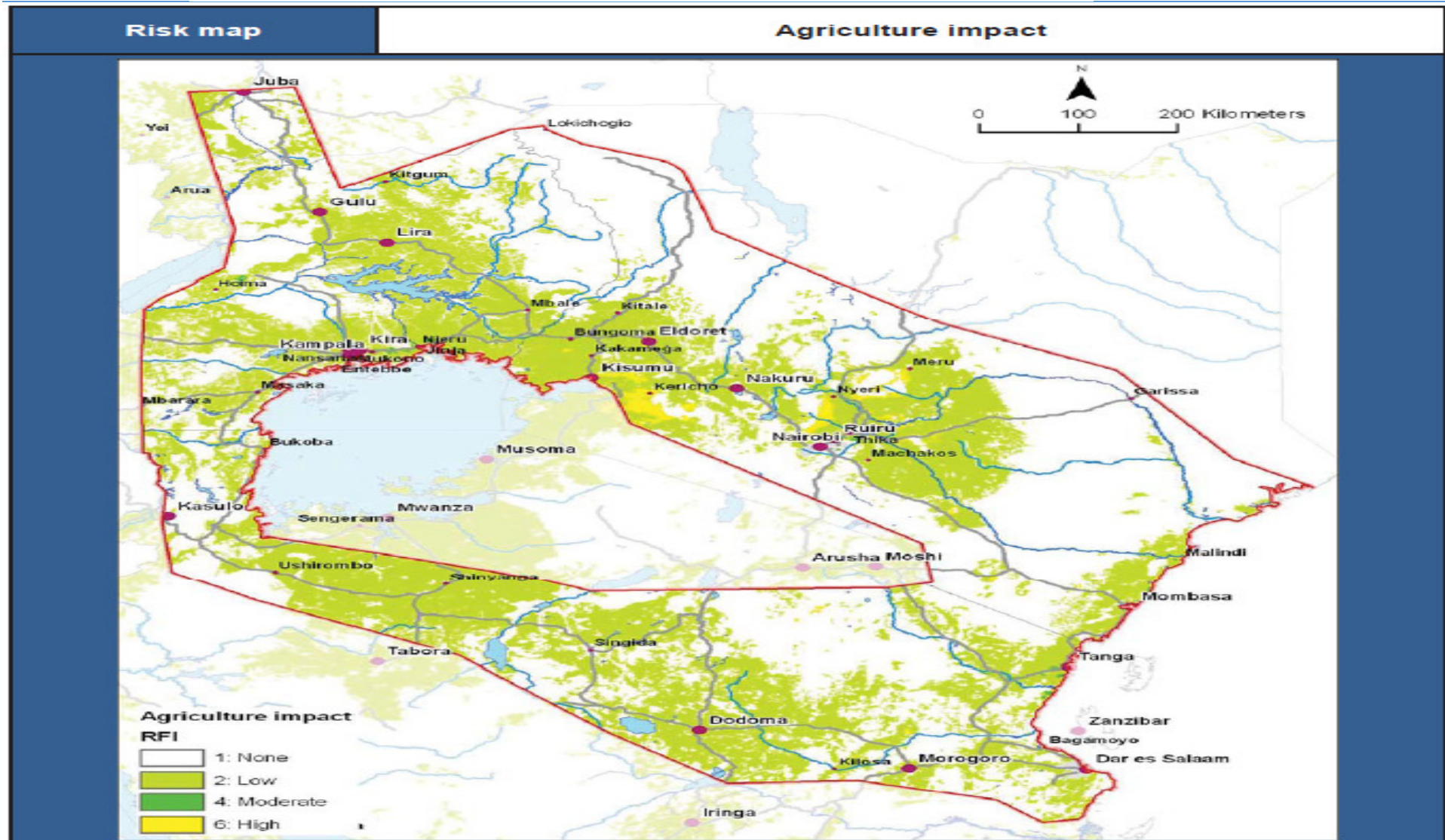
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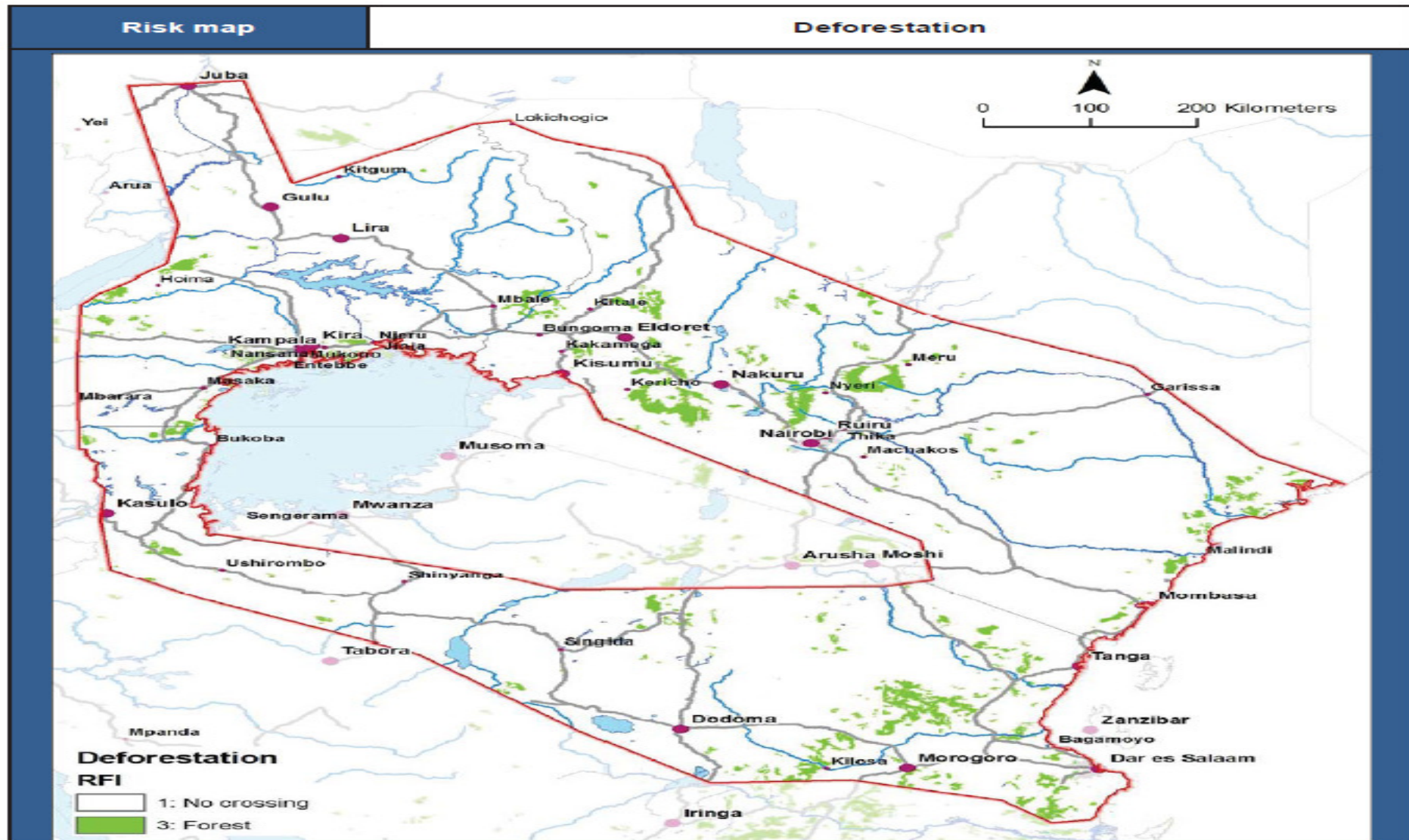


# Risk Maps





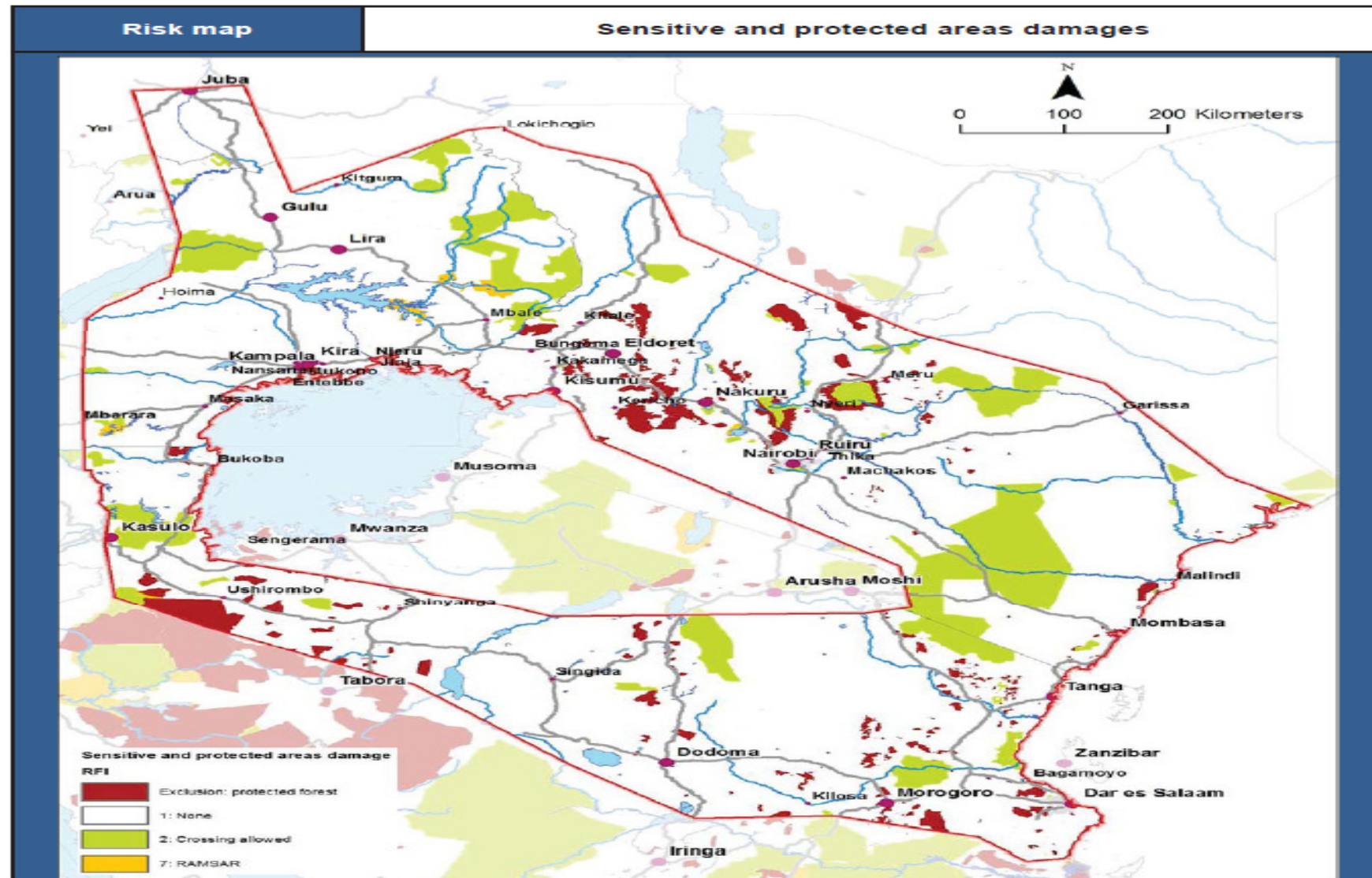
# Risk Maps





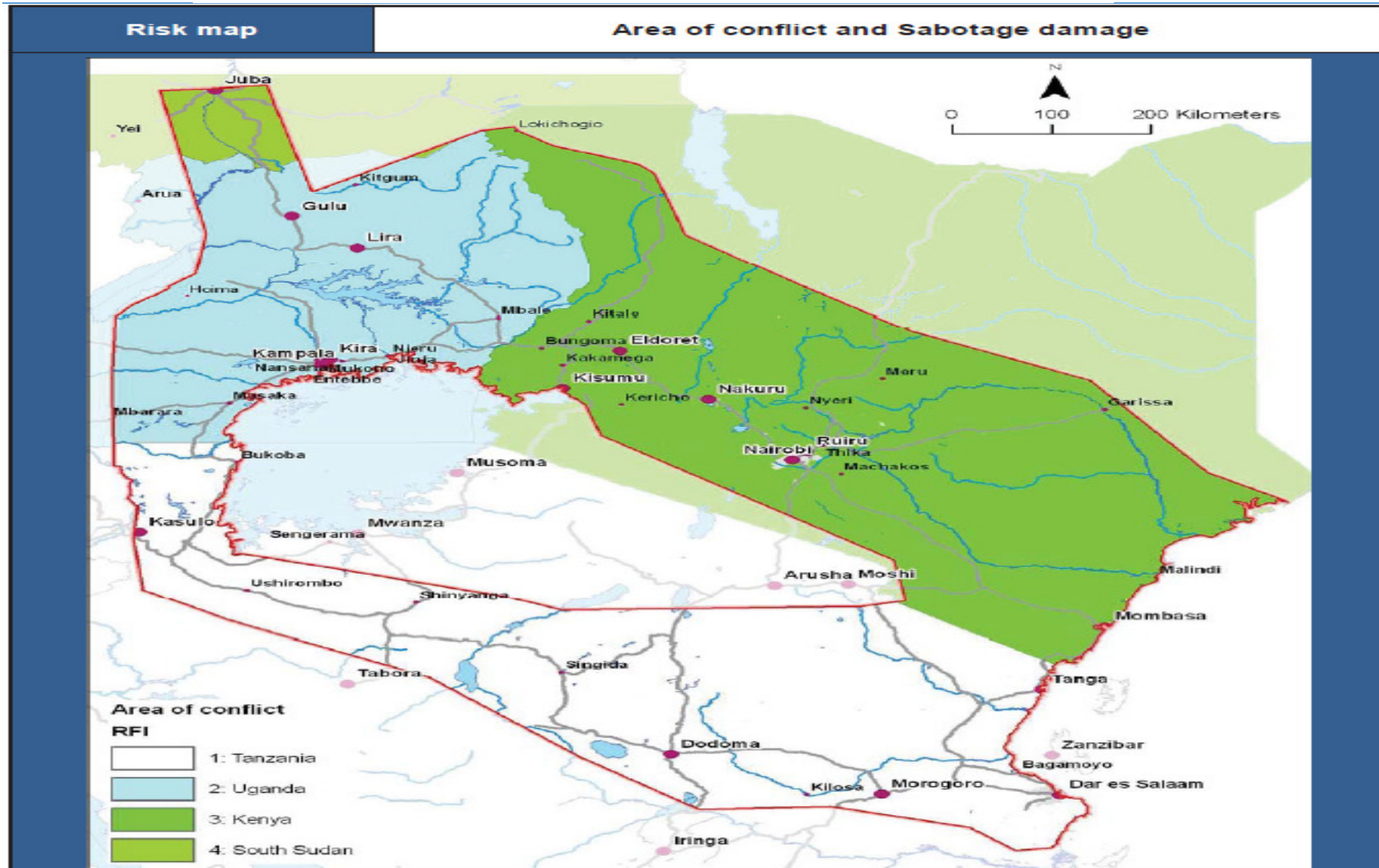


# Risk Maps





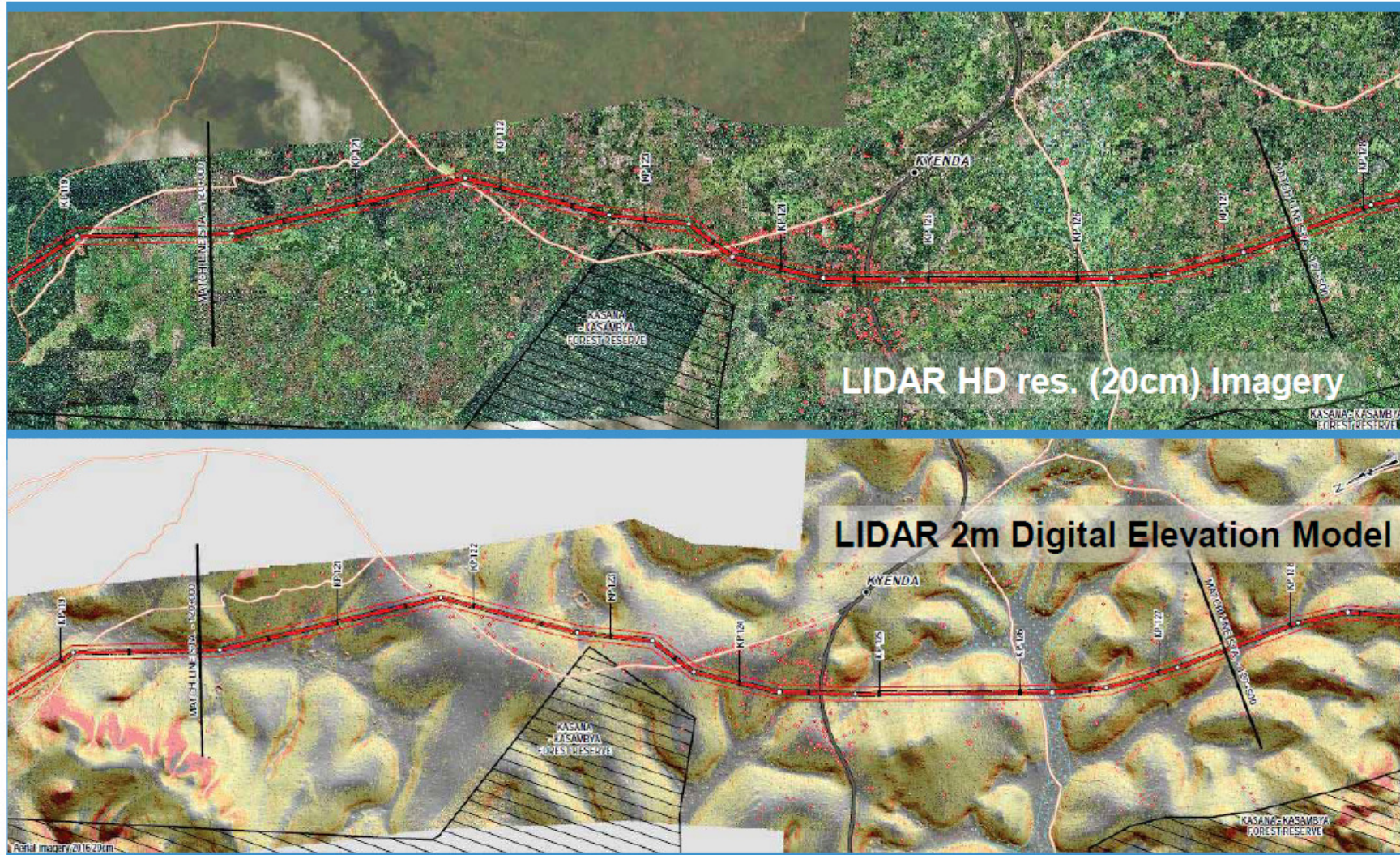
# Risk Maps







# Best route after optimization







# Best route after optimization



1445km – one of longest crude oil pipelines

- 216 kbopd design capacity
- Waxy Crude (up to 45°C PP) & Viscous Oil
- Insulated 24in pipeline
- Longest Trace Heated Pipeline in the World
- 6 Pumps Stations (PS)
- 2 Pressure Reduction Stations (PRS)
- Power Generation at PS 3 & 5 and Terminal
- Future Heating Facilities at PS
- Marine Storage and Export Terminal
- Interfacing Upstream (Tilenga/ Kingfisher) + Refinery
- **Approx. 430,000 t of material & equipment**



# Conclusion



- Oil and gas facilities development needed for production
  - Tilenga project
  - KFDA project
  - Kabaale industrial park
- GIS used from project inception to decommission
- GIS for data management and decision making for the pipeline Routing
- Future prospects for GIS in facility management



# THANK YOU

## Questions/Comments ????

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